Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic meters)					
Estimated Proved Reserves (dry)					
as of December 31	4,599	4,639	4,676	4,714	4,735
do or Booombor or	1,000	1,000	1,010	.,	1,700
umber of Gas and Gas Condensate Wells					
Producing at End of Year	282,152	291,773	298,541	301,811	311,338
3	, -	- , -	,-	/-	,
roduction (million cubic meters)					
Gross Withdrawals					
From Gas Wells	472,640	491,327	489,373	500,664	505,287
From Oil Wells	170,878	176,404	182,972	180,403	180,340
Total	643,519	667,731	672,345	681,067	685,627
Repressuring	-87,868	-91,482	-100,950	-99,401	-98,869
Nonhydrocarbon Gases Removed	-11,722	-11,672	-10,998	-14,680	-16,767
Wet After Lease Separation	543,929	564,577	560,396	566,986	569,990
Vented and Flared	-6,421	-6,466	-8,035	-7,705	-7,471
Marketed Production	537,508	558,112	552,362	559,280	562,519
Extraction Loss	-25,102	-25,160	-25,706	-27,133	-27,291
Total Dry Production	512,406	532,952	526,656	532,148	535,229
upply (million cubic meters)					
Dry Production	512,406	532,952	526,656	532,148	535,229
Receipts at U.S. Borders	0.2,.00	002,002	020,000	002,110	000,220
Imports	66,548	74,299	80,450	83,178	84,786
Intransit Receipts	9,177	13,812	13,946	15,187	15,518
Withdrawals from Storage	0,177	10,012	10,010	10,101	10,010
Underground Storage	76,939	71,023	84,217	82,440	79,974
LNG Storage	2,327	2,002	1,428	1,962	1,969
	3,370	3,138	3,123	3,099	2,921
Supplemental Gas Supplies					
Balancing Item	-3,103	-11,768	-6,513	7,899	2,153
Total Supply	667,664	685,458	703,307	725,913	722,548
isposition (million cubic meters)					
Consumption	574,240	586,377	611,096	622,036	622,200
Deliveries at U.S. Borders	374,240	300,377	011,090	022,030	022,200
Exports	3,970	4,580	4,364	4.344	4,446
	9,177	13,380	13,946	15,187	14,629
Intransit Deliveries	9,177	13,360	13,946	15,167	14,029
Additions to Storage	70.447	70.400	70.050	00.077	70.000
Underground Storage	78,147	79,182	72,658	82,277	79,296
LNG Storage	2,130	1,939	1,243	2,069	1,978
Total Disposition	667,664	685,458	703,307	725,913	722,548
	,	,	,	,	1 ==,0 10
onsumption (million cubic meters)	20.476	10.047	22.426	22.654	04.000
Lease Fuel	20,476	19,817	22,436	22,654	21,963
Pipeline Fuel	17,678	19,407	19,831	20,146	21,283
Plant Fuel	12,709	12,003	12,115	12,744	12,088
Delivered to Consumers	440.0=4	407.070	407.010	440.400	4
Residential	140,351	137,272	137,346	148,420	141,125
Commercial	81,031	81,978	85,831	89,432	91,141
Industrial	226,009	231,265	242,947	251,182	250,403
Vehicle Fuel	27	49	76	83	125
Electric Utilities	75,958	84,587	90,515	77,376	84,072
Total Delivered to Consumers	523,376	535,150	556,714	566,493	566,866
Total Consumption	574,240	586,377	611,096	622,036	622,200
elivered for the Account of Others					
Pelivered for the Account of Others (million cubic meters)					
	1,255	1,199	1,282	1,392	1,728
(million cubic meters) Residential					
(million cubic meters)	1,255 13,028 159,846	1,199 16,963 173,099	1,282 19,996 184,551	1,392 20,011 202,519	1,728 26,592 205,970

See footnotes at end of table.

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
irm Deliveries (million cubic meters)					
	NA	107 167	137.234	148.270	141.000
Residential		137,167			141,020
Commercial	NA	72,477	75,051	79,271	78,009
Industrial	NA	134,055	145,550	152,584	150,254
Electric Utilities	NA	44,762	49,808	42,670	40,943
Vehicle Fuel	NA	38	69	76	118
sterruptible Deliveries (million cubic meters)					
Residential	NA	NA	112	150	105
Commercial	NA	9,501	10.779	10.160	13,132
Industrial	NA	97.210	97.397	98.599	100.149
Electric Utilities	NA NA	34,276	32,504	28,011	33,347
			32,304 6		33,34 <i>1</i> 7
Vehicle Fuel	NA	11	6	7	/
umber of Consumers					
Residential 5	2,535,411	53,392,557	54,322,179	55,263,673	56,186,958
Commercial	4.464.906	4.533.905	4.636.500	4.720.227	5.004.384
Industrial	209,666	202,940	209,398	206.049	238,905
verage Annual Consumption per Consumer					
(thousand cubic meters)					
Residential	3	3	3	3	3
Commercial	18	18	19	19	18
Industrial	1,078	1,140	1,160	1,219	1,048
verage Prices for Natural Gas					
(dollars per thousand cubic meters)					
Wellhead (Marketed Production)	72.04	65.33	54.74	76.63	81.93
Imports	71.69	66.04	52.62	69.57	76.63
Exports	91.46	88.29	84.40	104.88	106.65
Pipeline Fuel	69.57	60.03		80.16	80.87
			52.62		
City Gate	113.36	108.42	98.17	115.48	129.25
Delivered to Consumers					
Residential	217.54	226.37	214.01	223.89	245.08
Commercial	184.34	192.11	178.34	190.70	204.47
Industrial	108.42	107.71	95.70	120.78	126.78
Vehicle Fuel	150.79	145.14	140.55	153.27	156.80
Electric Utilities	92.17	80.52	71.34	95.00	96.76
LIOOTIO GAIITIOG	52.11	00.02	71.04	33.00	30.70

NA = Not available.

NA = Not available.

Notes: Beginning in 1987, prices for gas delivered to consumers are calculated using only on-system sales data. No imputations are made for prices of gas delivered for the account of others. In previous years, prices were calculated using reported values and values imputed for gas delivered for the account of others. The United States includes the 50 States and the District of Columbia. Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was class-

sified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-64B, "Monthly Power Plant Report"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exporter (1995 through 1997). U.S. Cruda partment of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.